

and in the South Fork of the McKenzie River and the Wild and Scenic Study River values of the South Fork McKenzie river.

The lead agency for this proposal is the Forest Service. The responsible official is Lynn Burditt, District Ranger. The Forest Service invites your comments or ideas on this proposal and asks that they please be sent in writing to the above address.

The draft EIS is expected to be filed with the Environmental Protection Agency (EPA) and to be available for public review by October 1995. The comment period on the draft environmental impact statement will be 45 days from the date the Environmental Protection Agency publishes the notice of availability in the **Federal Register**.

The Forest Service believes it is important to give reviewers notice at this early stage of several court rulings related to public participation in the environmental review process. First, reviewers of draft environmental impact statements must structure their participation in the environmental review of the proposal so that it is meaningful and alerts an agency to the reviewer's position and contentions. *Vermont Yankee Nuclear Power Corp. versus NRDC*, 435 U.S. 519, 553 (1978). Also, environmental objections that could be raised at the draft environmental impact statement stage but that are not raised until after completion of the final environmental impact statement may be waived or dismissed by the courts. *City of Angoon versus Hodel*, 803 F. 2d 1016, 1022 (9th Cir. 1986) and *Wisconsin Heritages, Inc. versus Harris*, 490 F. Supp. 1334, 1338 (E.D. Wis. 1980). Because of these court rulings, it is very important that those interested in this proposed action participate by the close of the 45-day comment period so that substantive comments and objections are made available to the Forest Service at a time when it can meaningfully consider them and respond to them in the final environmental impact statement.

To assist the Forest Service in identifying and considering issues and concerns on the proposed action, comments on the draft environmental impact statement should be as specific as possible. It is also helpful if comments refer to specific pages or chapters of the draft statement. Comments may also address the adequacy of the draft environmental impact statement or the merits of the alternatives formulated and discussed in the statement. (Reviewers may wish to refer to the Council on Environmental Quality Regulations for implementing

the procedural provisions of the National Environmental Policy Act at 40 CFR 1503.3 in addressing these points.)

The final EIS is scheduled to be completed by December 1995. In the final EIS, the Forest Service is required to respond to comments and responses received during the comment period that pertain to the environmental consequences discussed in the draft EIS and applicable laws, regulations, and policies considered in making the decision and rationale for the decisions in the Record of Decision. That decision will be subject to Forest Service Appeal Regulations (36 CFR 217).

Dated: July 27, 1995.

**Marsha Scutvick,**

*Acting Forest Supervisor.*

[FR Doc. 95-19378 Filed 8-4-95; 8:45 am]

BILLING CODE 3410-11-M

### Rural Utilities Service

#### **Seminole Electric Cooperative, Inc.; Final Supplemental Environmental Impact Statement**

**AGENCY:** Rural Utilities Service, USDA.

**ACTION:** Notice of availability of final supplemental environmental impact statement.

**SUMMARY:** Notice is hereby given that the Rural Utilities Service (RUS) is issuing a Final Supplemental Environmental Impact Statement (FSEIS) related to Seminole Electric Cooperative, Inc.'s, (Seminole) proposed Hardee Unit 3. The FSEIS is a supplement to the Final Environmental Impact Statement issued in January 1991 by the Rural Electrification Administration (predecessor of RUS).

A Draft Supplemental Environmental Impact Statement was issued for Hardee Unit 3 in May of 1995. The availability of the draft appeared in the **Federal Register** and in newspapers with a general circulation in Polk and Hardee Counties, Florida. There was a 45-day comment period on the draft which ended on July 17, 1995. Comments received during this comment period have been included in the FSEIS and have been addressed therein as appropriate.

**FOR FURTHER INFORMATION CONTACT:** Mr. Lawrence R. Wolfe, Chief, Environmental Compliance Branch, Electric Staff Division, Rural Utilities Service, Ag. Box 1569, Washington, DC 20250, Telephone (202) 720-1784, Fax (202) 720-7491.

**SUPPLEMENTARY INFORMATION:** The FSEIS for Hardee Unit 3 covers the construction and operation of 440 MW

of additional generating capacity to be installed at the existing 1,300-acre Hardee Power Station site. The Hardee Power Station site is located in Hardee and Polk counties approximately 9 miles northwest of Wauchula, 16 miles south-southwest of Bartow, and 40 miles east of Tampa Bay. The site is bordered on the east by Hardee County Road 663, a CSX Railroad right-of-way, and CF Industries' Hardee Complex. IMC-Agrico properties surround the remaining portions of the site. Payne Creek flows along the southern and western boundary of the Hardee Power Station site. The proposed Hardee Unit 3 would occupy approximately 50 acres of this site.

As proposed in the Final Environmental Impact Statement for the Hardee Power Station, Hardee Power Partners has constructed and operates 295 MW of generation capacity at the Hardee Power Station and proposes an additional 145 MW of generation capacity there by the year 2003 for use by Seminole or TECO Power Services, Corp. Seminole originally proposed to construct and operate an additional 220 MW at the Hardee Power Station at a future date that was to be determined. That addition, along with Hardee Power Partners' 145 MW addition, would have increased the existing 295 MW Hardee Power Station capacity to 660 MW. Seminole now proposes in the FSEIS to construct 440 MW of additional capacity at the Hardee Power Station at a specified date, 1999, instead of the originally proposed 220 MW addition at an unspecified date. As now proposed, the Hardee Power Station Site would be made up of a total of 880 MW of capacity when completed.

The proposed Hardee Unit 3 would consist of natural gas fired combustion turbines utilizing heat recovery steam generators that will operate efficiently by recovering heat from the combustion turbines. Fuel oil would be used as a backup source of fuel. These are the same type of generators already installed at the Hardee Power Station (295 MW) and the same type proposed for future installation (145 MW) at the site by Hardee Power Partners. The natural gas would be transported via an existing 18 inch diameter, underground gas pipeline connected to the Florida Gas Transmission System to the Hardee Power Station. Three existing 230 kilovolt transmission lines would be utilized to connect Hardee Unit 3 into the Florida transmission grid.

Alternatives to the project as proposed included no action, design alternatives, alternative fuels, and conservation.

Seminole has provided RUS with a Site Certification Application/Environmental Analysis for Hardee Unit 3 which is the primary support document used by RUS to develop its FSEIS. RUS has concluded that the Site Certification Application/Environmental Analysis for Hardee Unit 3 represents an accurate assessment of the potential environmental impacts related to the proposed project. The Hardee Unit 3 Site Certification Application/Environmental Analysis has been incorporated by reference into the FSEIS and is available for inspection by interested parties at RUS or Seminole at the addresses provided in this notice. That document, along with the FSEIS, will also be available for review at the following libraries:

Bartow Public Library, 315 E. Parker Street, Bartow, Florida 33830.  
Hardee County Library, 315 N. 6th Avenue, Suite 114, Wauchula, Florida 33837.

Notice of availability of the FSEIS and the 30-day comment period is being published in the **Federal Register** by RUS and EPA. Seminole will have a notice similar to this one published in newspapers of general circulation in Polk and Hardee Counties. As it is possible that RUS, EPA, and Seminole's notices will not appear on the same date, the 30-day comment period will begin on the date the latest notice (RUS, EPA or Seminole's) is published. In no case would the 30-day comment period end prior to 30 days from the publication date of this notice. Questions concerning the closing date of the 30-day comment period can be referred to Mr. Lawrence Wolfe at (202) 720-1784.

Anyone wishing to comment on the FSEIS should do so in writing within the 30-day comment period to RUS at the address provided in this notice. All comments received during the comment period will be given consideration in the formulation of final determinations regarding RUS's action related to the Hardee Unit 3. Prior to taking its final action related to the Hardee Unit 3, RUS will prepare a Record of Decision. The availability of the Record of Decision will not be announced nor circulated as have the Draft Supplemental Environmental Impact Statement and the FSEIS. Anyone wishing a copy of RUS's Record of Decision for the project should notify RUS at the address provided in this notice.

Dated: July 28, 1995.

**Adam M. Golodner,**

*Deputy Administrator, Program Operations.*

[FR Doc. 95-19334 Filed 8-4-95; 8:45 am]

BILLING CODE 3410-15-P

## **Yazoo Valley Electric Power Association; Finding of No Significant Impact**

**AGENCY:** Rural Utilities Service, USDA.

**ACTION:** Notice of finding of no significant impact.

**SUMMARY:** Notice is hereby given that the Rural Utilities Service (RUS) has made a finding of no significant impact (FONSI) with respect to a request by Yazoo Valley Electric Power Association to use its general funds to construct a headquarters facility in Yazoo County, Mississippi.

The FONSI is based on a Borrower's Environmental Report (BER) submitted to RUS by Yazoo Valley Electric Power Association. RUS conducted an independent evaluation of the report and concurs with its scope and content. In accordance with RUS Environmental Policies and Procedures, 7 CFR 1794.33, RUS prepared an environmental assessment for the project based on the information provided in the BER.

### **FOR FURTHER INFORMATION CONTACT:**

Lawrence R. Wolfe, Chief,  
Environmental Compliance Branch,  
Electric Staff Division, RUS, Ag. Box  
1569, Washington, DC 20250-1569,  
telephone (202) 720-1784.

**SUPPLEMENTARY INFORMATION:** The headquarters facility is proposed to be located in Yazoo City, Mississippi, on Gordon Avenue adjacent to the National Guard Armory. The size of the proposed site for the headquarters facility is approximately 25 acres of which 15 acres would be developed. The headquarters facility will consist of a 12,823 square foot building to be used for assembly, operations, administration, and engineering office space, a 10,800 square foot warehouse, a 9,000 square foot shop, approximately 90 parking spaces, a fuel service island, a transformer storage area, and a pole storage yard.

RUS considered the alternatives of no action and alternative site locations for a new headquarters facility.

Copies of the environmental assessment and FONSI are available for review at, or can be obtained from, RUS at the address provided herein or from Yazoo Valley Electric Power Association, 1408 Grand Avenue, Yazoo City, Mississippi 39194-0008, telephone (601) 746-4251.

Dated: July 31, 1995.

**Adam M. Golodner,**

*Deputy Administrator, Program Operations.*

[FR Doc. 95-19335 Filed 8-4-95; 8:45 am]

BILLING CODE 3410-15-M

## **BOARD FOR INTERNATIONAL BROADCASTING**

### **Notice of Agency Termination**

Please be advised that, consistent with the U.S. International Broadcasting Act of 1994, (Public Law 103-236, sec. 310(e)), the Board for International Broadcasting Act of 1973, as amended, is repealed effective September 30, 1995, or the date on which all members of the new Broadcasting Board of Governors are confirmed, whichever is earlier.

The primary functions of the BIB will be consolidated under the new Board, with expanded responsibilities, within USIA. Confirmation of the new Board appears imminent, triggering the abolition of the BIB. The following address is provided for any future contact after the date of transfer: Broadcasting Board of Governors, 330 Independence Avenue, SW., Suite 3300, Washington, DC 20547, Phone—202-619-3375.

**Richard W. McBride,**

*Executive Director.*

[FR Doc. 95-19367 Filed 8-4-95; 8:45 am]

BILLING CODE 8230-01-M

## **DEPARTMENT OF COMMERCE**

### **Agency Forms Under Review by the Office of Management and Budget**

DOC has submitted to the Office of Management and Budget (OMB) for clearance the following proposals for collection of information under the provisions of the Paperwork Reduction Act (44 U.S.C. chapter 35).

*Agency:* Office of Acquisition Management.

*Title:* Revision to the Commerce Acquisition Regulation (CAR) Clause at 1352.217-109 Entitled "Insurance Requirements."

*Form Number(s):* 1352.217-109.

*Agency Approval Number:* 0690-0010.

*Type of Request:* Extension of a currently approved collection.

*Burden:* 33 hours.

*Number of Respondents:* 33.

*Avg Hours Per Response:* 1 hour.

*Needs and Uses:* In its contracts for construction, alteration and repair of ships, the Department of Commerce requires each selected contractor to procure and maintain insurance as specified in the CAR Clause 1352.217-109, "Insurance Requirements." The clause also requires the contractor to submit proof of this insurance to the contracting officer before the work under the contract is authorized to start.